

NexantThinking™

Petroleum and Petrochemical Economics

Quarterly Business Analysis

Middle East

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Contents

Section	Page
1 Executive Summary	1
1.1 SUMMARY	1
2 Methodology	2
2.1 LEADER LAGGARD PLANT CONCEPT	2
2.2 COST OF PRODUCTION DEFINITION AND BASIS	4
2.2.1 Variable Costs	5
2.2.2 Direct Fixed Costs	7
2.2.3 Allocated Fixed Costs.....	8
2.2.4 Technical Support/Royalty	9
2.2.5 Cash Costs	10
2.2.6 Corporate Overheads.....	10
2.2.7 Working Capital	11
2.2.8 Energy Taxation	11
2.3 INVESTMENT COSTS.....	12
2.3.1 Inside Battery Limits	13
2.3.2 Outside Battery Limits	13
2.3.3 Miscellaneous Owner's Costs/Other Project Costs.....	14
2.4 PRICING BASIS	15
2.4.1 Feedstocks	16
2.4.2 Petrochemical Products	17
2.5 PROFITABILITY ANALYSIS AND BASIS	18
2.5.1 Variable Cost Margin.....	18
2.5.2 Cash Cost Margin.....	18
2.5.3 Integrated Costs and Margins	18
2.5.4 Return on Replacement Capital	20
3 Olefins	21
3.1 ETHYLENE.....	21
3.2 PROPYLENE.....	26
4 Polyolefins	28
4.1 LINEAR LOW DENSITY POLYETHYLENE (LLDPE)	28
4.2 HIGH DENSITY POLYETHYLENE (HDPE).....	30
4.3 POLYPROPYLENE (PP).....	32
5 Polyester and Intermediates.....	34
5.1 ETHYLENE OXIDE (EO)/MONO ETHYLENE GLYCOL (MEG).....	34