

LNG Receiving Terminals

Table of Contents

A Report by **NexantThinking™**

Process Evaluation/Research Planning (PERP) Program

PERP Report 2016S11 – Published October 2016

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Section	Page
1 Executive Summary	1
1.1 INTRODUCTION	1
1.1.1 PERP Update	1
1.2 TECHNOLOGY CONSIDERATIONS.....	2
1.3 NEW DEVELOPMENTS	2
1.4 COMMERCIAL CONSIDERATIONS	3
1.5 ECONOMIC ANALYSIS	3
1.6 MARKET ANALYSIS	4
2 Introduction	5
2.1 INTRODUCTION	5
2.1.1 Why an Update?.....	5
2.2 BACKGROUND ON NATURAL GAS.....	6
2.2.1 Gas Resources and Reserves	6
2.2.2 Natural Gas Constituents	7
2.2.3 Gas Transportation Options: Pipelines and LNG	8
2.2.4 Sales Gas Specifications	10
2.3 BACKGROUND ON LNG	12
2.3.1 Upstream	13
2.3.2 Liquefaction	13
2.3.3 LNG Shipping	14
2.3.4 LNG Receiving Terminals	14
2.3.5 Commercial Issues	16
2.4 CONCLUSION	17
3 Technology Considerations	18
3.1 INTRODUCTION	18

3.2	LOCATION OF LNG RECEIVING TERMINALS	18
3.2.1	Onshore Terminals.....	20
3.2.2	Offshore Terminals.....	21
3.3	MARINE FACILITIES	28
3.3.1	Berthing Facilities	28
3.3.2	LNG Offloading.....	28
3.4	LNG STORAGE AND VAPOR HANDLING	29
3.4.1	Onshore.....	29
3.4.2	Offshore.....	33
3.5	LNG PUMPS	33
3.6	REGASIFICATION TECHNOLOGIES	33
3.6.1	Open Rack Vaporizer	34
3.6.2	Submerged Combustion Vaporizer	36
3.6.3	Ambient Air Vaporizers.....	38
3.6.4	Bishop Process	38
3.6.5	Shell and Tube	38
3.6.6	Intermediate Fluid Vaporizer	39
3.6.7	Three Shell Vaporizer.....	39
3.7	ENERGY INTEGRATION.....	42
3.7.1	Inlet Air Cooling	42
3.7.2	Air Separation.....	42
3.7.3	Chilled Water.....	42
3.8	GAS METERING AND SEND-OUT	43
3.8.1	Gas Metering and Odorizing	44
3.9	GAS QUALITY AND INTERCHANGEABILITY	44
3.10	LNG RELOADING	45
3.11	CONCLUSION	45
4	New Developments	47
4.1	INTRODUCTION.....	47
4.2	NEW TECHNOLOGIES	47
4.2.1	Floating LNG Concept.....	47
4.2.2	LNG Containment.....	49
4.2.3	Tank Gauging.....	53
4.2.4	Vaporization Technologies	55
4.2.5	Boil Off Gas (BOG) Handling	58

	4.2.6	LNG Transfer.....	58
	4.3	CONCLUSION	61
5		Commercial Considerations	62
	5.1	INTRODUCTION.....	62
	5.2	LNG IMPORT TERMINALS IN VALUE CHAIN CONTEXT	62
	5.2.1	The Old Regime	62
	5.2.2	The New Regime(s)	63
	5.3	LNG IMPORT TERMINAL BUSINESS MODELS	64
	5.3.1	Integrated Business Model.....	65
	5.3.2	Tolling.....	66
	5.3.3	Merchant Model.....	67
	5.3.4	Business Model Selection and the Broadening of the LNG Market	67
	5.4	EVOLUTION OF LNG IMPORTERS – AND MARKETS	67
	5.5	LNG IMPORT PROJECT DEVELOPMENT AND IMPLEMENTATION	68
	5.5.1	The Project Development Process.....	69
	5.5.2	Project Implementation.....	70
	5.6	LNG TERMINALS: SITING CONSIDERATIONS.....	70
	5.7	LNG SAFETY	73
	5.7.1	Design Codes and Standards	74
	5.8	CONCLUSION	75
6		Economic Analysis	77
	6.1	INTRODUCTION.....	77
	6.2	ONSHORE LNG IMPORT TERMINALS	77
	6.2.1	Plant Capital Cost.....	77
	6.2.2	Cost of Production Basis	78
	6.2.3	Cost of Production for Onshore Receiving Terminal.....	81
	6.3	OFFSHORE LNG RECEIVING TERMINAL: FSRU	84
	6.3.2	Cost of Production for Offshore Receiving Terminal.....	86
	6.4	CONCLUSION	88
7		Market Analysis	89
	7.1	INTRODUCTION.....	89
	7.1.1	Why Natural Gas?	90
	7.2	GLOBAL GAS DEMAND.....	91
	7.2.1	Historic	91
	7.2.2	Forecast	92

7.3	GAS PRODUCTION.....	92
7.3.1	Historic	92
7.3.2	Forecast	93
7.4	GLOBAL GAS TRADE	94
7.4.1	Global LNG Import Requirements.....	95
7.5	CONCLUSION	103
8	References	105

Appendix		Page
A	Definitions of Capital Cost Terms Used in Process Economics.....	A-1
B	Definitions of Operating Cost Terms Used in Process Economics	B-1
C	World Gas Model - Regional Definitions	C-1
D	PERP Program Title Index (2007 - 2016)	D-1

Figure	Page
2.1 LNG Import Terminals in Value Chain Context	5
2.2 Natural Gas Stream Constituents	8
2.3 Gas Transportation Alternatives: Pipeline and LNG Value Chain Illustrations	9
2.4 Gas Transportation Costs: Pipelines versus LNG.....	10
2.5 LNG Value Chain Illustration	12
3.1 Typical LNG Receiving Terminal.....	19
3.2 Adriatic LNG Terminal	22
3.3 HiLoad LNG Offloading	24
3.4 Gulf Gateway LNG Terminal	25
3.5 FSRU Incorporating “Tower Yoke” Mooring System.....	27
3.6 Ship to Ship Transfer.....	29
3.7 Main LNG Tank Types	32
3.8 Open Rack Vaporizer (ORV) Simplified Flow Diagram.....	35
3.9 Submerged Combustion Vaporizer (SCV)	36
3.10 SCV with Power Plant Integration	37
3.11 Ambient Air Vaporizer (AAV).....	38
3.12 Glycol-Water IFV	40
3.13 Three Shell Vaporizer.....	41
3.14 Flowchart for Determining Energy Transferred	43

4.1	Gravifloat SRU Concept	48
4.2	IHI FLPS Concept	49
4.3	Flat Panel Semi-Membrane Prismatic Shaped Tank (FSP)	50
4.4	KC-1 Cargo Containment System	52
4.5	GTT's GST® Membrane Full Integrity Storage Tank	53
4.6	High Precision LNG Radar Tank Gauge	55
4.7	Regasification Using Dehumidified Air- Patent US 8607580 B2	57
4.8	Single Shaft Turbocompressor with Vertically Split Casing	58
4.9	FMC ATOL Tandem System	60
4.10	HiLoad LNG Parallel Loading System	61
5.1	Integrated Business Model	65
5.2	Modified Integrate Business Model	66
5.3	Tolling Business Model	66
5.4	Core Customer or Merchant Model	67
5.5	Keys to Successful Project Implementation	70
7.1	Nexant's World Gas Model	90
7.2	Global Gas Trade by Transport Medium	91
7.3	Global Natural Gas Consumption	92
7.4	Global Gas Output by Region	93
7.5	Inter-Regional LNG Imports	95
7.6	Global Regasification Throughput by Region	96
7.7	North American LNG Import Terminals	99
7.8	North American Natural Gas Balance	100
7.9	European LNG Import Terminals	101
7.10	Europe's Natural Gas Balance	102
7.11	Asia Pacific's Natural Gas Balance	103

Table	Page
2.1 Algonquin Gas Pipeline – Gas Quality Provisions	10
2.2 Selected LNG Quality/Interchangeability Characteristics	11
2.3 Number of LNG Receiving Terminals Worldwide.....	15
6.1 Onshore LNG Regasification Capital Costs Scenarios	78
6.2 LNG Import Terminal Cost of Production Assumptions	79
6.3 Total Onshore Regasification Plant Capital Cost	79

6.4	Utility Consumption	80
6.5	Labor and Utilities Costs	80
6.6	Onshore LNG Import Terminal Cost of Production (ORV Technology – 5 MMTPA)	82
6.7	Onshore LNG Import Terminal Cost of Production (SCV Technology – 5 MMTPA)	83
6.8	Total FSRU Capital Cost	85
6.9	FSRU Cost of Production	87

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Contact Details:

New York: Marcos Nogueira Cesar, Vice President, Global Products, E&CA: Nexant Thinking™
Phone: + 1-914-609-0324, e-mail: mcesar@nexant.com

New York: Heidi Junker Coleman, Global Programs Support Manager
Phone: + 1-914-609-0381, e-mail: hcoleman@nexant.com

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