

Small-Scale Gas to Liquids Technologies

Table of Contents

A Report by **NexantThinking™**

Process Evaluation/Research Planning (PERP) Program

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Section	Page
1 Executive Summary	1
1.1 INTRODUCTION	1
1.1.1 Background	1
1.1.2 Strategic and Business Considerations	2
1.1.3 Product Spectrum.....	3
1.2 KEY CHEMISTRY AND TECHNOLOGY	3
1.2.1 Synthesis Gas Production	3
1.2.2 Steam Reforming	4
1.2.3 Autothermal Reforming	4
1.2.4 Partial Oxidation	4
1.2.5 Catalytic Partial Oxidation	5
1.2.6 Fischer-Tropsch Liquids Production.....	5
1.2.7 Methanol to Gasoline (MTG) Chemistry.....	5
1.3 GTL TECHNOLOGY	6
1.3.1 Synthesis Gas Production	6
1.3.2 Methanol to Gasoline (MTG) Process.....	8
1.4 EMERGING TECHNOLOGIES	9
1.4.1 Velocys.....	9
1.4.2 CompactGTL	10
1.4.3 Primus Green Energy.....	10
1.5 OTHER EMERGING TECHNOLOGIES	11
1.5.1 Greyrock Energy	11
1.5.2 Emerging Fuel Technology	11

1.5.3	Infra Technology.....	11
1.5.4	1st Resource Group	11
1.5.5	Gas2LTD	12
1.5.6	Verdis Fuel	12
1.6	PROCESS ECONOMICS.....	12
1.6.1	Fischer Tropsch Based Process Economics	13
1.6.2	Methanol to Gasoline-Based Process Economics	13
1.6.3	Cost of Production Economic Summary	14
1.6.4	Sensitivity Analyses.....	14
1.7	REGIONAL MARKET ANALYSIS	16
1.7.1	Demand Drivers and Outlook.....	16
1.7.2	Global Product Demand Overview.....	16
1.7.3	Product Quality Specifications	16
2	Introduction.....	17
2.1	BACKGROUND.....	17
2.2	TECHNOLOGY OVERVIEW.....	18
2.2.1	Synthesis Gas Production	18
2.2.2	Fischer Tropsch Synthesis	19
2.2.3	Methanol to Gasoline Synthesis.....	20
2.3	DEVELOPMENTS IN THE INDUSTRY	20
2.3.1	Large Scale GTL Developments	20
2.3.2	Small-Scale GTL Developments	22
2.3.3	Emerging Small-Scale GTL Developments	23
2.4	STRATEGIC AND BUSINESS CONSIDERATIONS	24
2.5	PRODUCT SPECTRUM	25
2.5.1	Fischer Tropsch.....	25
2.5.2	Methanol to Gasoline	26
3	Chemistry and Standard GTL Technology.....	27
3.1	GTL CHEMISTRY	27
3.1.1	Synthesis Gas Production	27
3.1.2	Fischer-Tropsch Liquids Production.....	30
3.1.3	Methanol to Gasoline (MTG) Chemistry.....	31
3.2	STANDARD GTL TECHNOLOGY	34
3.2.1	Syngas Production	34
3.2.2	Fischer-Tropsch Synthesis.....	37

	3.2.3	Methanol to Gasoline (MTG) Process	46
4		Small Scale GTL Technologies	54
	4.1	VELOCYS	54
	4.1.1	Overview	54
	4.1.2	Process Description	55
	4.1.1	Product Yield	57
	4.2	COMPACTGTL	58
	4.1.2	Gas Pre-treatment and Preforming	58
	4.1.3	Synthesis Gas Production	60
	4.1.4	Fischer Tropsch Reaction	60
	4.1.5	Product Separation.....	60
	4.1.6	Product Yield	61
	4.2	PRIMUS GREEN ENERGY	63
	4.2.1	Synthesis Gas Production	64
	4.2.2	STG+	64
	4.2.3	Product Yield	66
5		Emerging Technologies.....	68
	5.1	GREYROCK ENERGY.....	68
	5.1.1	Background and Technology	68
	5.1.2	Yields.....	68
	5.2	EMERGING FUEL TECHNOLOGY	69
	5.2.1	Background and Technology	69
	5.2.2	Yield.....	69
	5.3	INFRA TECHNOLOGY	70
	5.3.1	Background and Technology	70
	5.3.2	Yield.....	70
	5.4	1ST RESOURCE GROUP	71
	5.5	GAS2 LTD	72
	5.6	VERDIS FUEL	72
	5.7	SILURIA.....	73
6		Process Economics.....	75
	6.1	REGIONS OF INTEREST	75
	6.1.1	United States.....	75
	6.1.2	Russia	77
	6.1.3	Nigeria	77

6.1.4	Brazil.....	77
6.1.5	Middle East.....	78
6.1.6	Kazakhstan.....	78
6.2	COSTING BASIS	78
6.2.1	Investment Basis	78
6.3	GTL PROCESS ECONOMICS	80
6.3.1	Diesel Focused Fischer Tropsch-Based GTL Process Economics	80
6.3.2	Methanol to Gasoline-Based GTL Process Economics	90
6.3.3	Summary	99
6.3.4	Sensitivity Analyses.....	99
7	Regional Market Analysis.....	106
7.1	DEMAND DRIVERS AND OUTLOOK	106
7.1.1	United States.....	106
7.1.2	Brazil.....	108
7.1.3	Central and Eastern Europe.....	108
7.1.4	Russia	109
7.1.5	Middle East.....	109
7.1.6	Africa	109
7.1.7	Global Overview	110
7.2	GLOBAL TRADE DEVELOPMENTS	110
7.2.1	Gasoline	110
7.2.2	Diesel	111
7.3	PRODUCT QUALITY SPECIFICATIONS	112
7.3.1	GTL Diesel	112
7.3.2	GTL Gasoline	112
8	Glossary	113
9	References	115

Appendix		Page
A	Definitions of Capital Cost Terms Used in Process Economics.....	A-1
B	Definitions of Operating Cost Terms Used in Process Economics	B-1
C	PERP Program Title Index (2006 - 2015)	C-1

Figure	Page
1.1 Natural Gas and Crude Oil Price Differential	2
1.2 Fischer Tropsch-based Small-Scale GTL Cost of Production plus Return Comparisons.....	13
1.3 MTG-Based Cost of Production plus Return Comparisons	14
1.4 Global Gasoline and Diesel Demand	16
2.1 GTL Process Block Flow Diagram	18
2.2 Natural Gas and Oil Price Differential	24
2.3 Typical Product Slate of Sasol LTFT Processes.....	25
2.4 Typical Product Slate of Fixed-Bed MTG Process.....	26
3.1 Fischer-Tropsch Reaction Mechanism.....	30
3.2 Pettit Polymerization Depiction.....	31
3.3 Steam-Methane Reforming	35
3.4 SMR Microchannel Reactor	36
3.5 Autothermal Reforming	38
3.6 Partial Oxidation	39
3.7 Anderson-Schulz-Flory Distribution.....	41
3.8 Conventional FT-Based GTL Configuration.....	43
3.9 Small-Scale FT-based GTL Configuration	44
3.10 FT Microchannel Reactor Layout	45
3.11 FT Reactor Catalyst Productivity.....	46
3.12 Mobil Fixed-Bed MTG Process – Methanol to Raw Gasoline	49
3.13 TIGAS Process Block Flock Diagram	50
3.14 Structure of ZSM-5 Catalyst – Pentasil Unit.....	51
3.15 Structure of ZSM-5 Catalyst – Pentasil Chain.....	52
3.16 Structure of ZSM-5 Catalyst – Corrugated Sheet	52
3.17 Structure of ZSM-5 Catalyst – Channel Structure.....	53
4.1 Velocys Simplified Process Flow Diagram.....	56
4.2 CompactGTL Gas Pre-Treatment Package	59
4.3 CompactGTL Process Flow Diagram.....	62
4.4 Primus Green Energy Process Flow Diagram	65
6.1 United States Gas Flaring 2000-2013.....	75
6.2 North Dakota Marketed vs. Non-Marketed Gas Production.....	76
6.3 Natural Gas Production from Oil Wells, 2005-2013	76
6.4 Fischer Tropsch-based Small-Scale GTL Cost of Production plus Return Comparisons.....	82
6.5 MTG-Based Process Economics Comparison by Region	91

6.6	Feedstock Sensitivity of USGC	100
6.7	Feedstock Sensitivity of U.S. North Dakota	101
6.8	Feedstock Sensitivity of Alaska.....	101
6.9	Feedstock Sensitivity of Brazil.....	102
6.10	Feedstock Sensitivity of Kazakhstan.....	103
6.11	Feedstock Sensitivity of the Middle East.....	103
6.12	Feedstock Sensitivity of Nigeria	104
6.13	CAPEX Sensitivity in USGC.....	105
6.14	ROCE Sensitivity of the USGC	105
7.1	Global Gasoline and Diesel Demand	110
7.2	Global Gasoline Net Trade.....	111
7.3	Global Diesel Net Trade	111

Table	Page
1.1 Strategic and Business Considerations	3
1.2 Fischer Tropsch Reactor Comparison	8
1.3 Typical Operating Conditions of FT Reactors	8
1.4 Cost of Production Economics Summary.....	15
2.1 Syngas Production and Technology Holders and Licensors	19
2.2 Conventional FT Technologies Development Timeline	19
2.3 Operating Facilities Utilizing Sasol FT Technology.....	21
2.4 Strategic and Business Considerations	25
3.1 Fischer Tropsch Reactor Comparison	42
3.2 Heat Transfer Properties Between Conventional and Microchannel Reactors.....	46
3.3 Typical Operating Conditions of FT Reactors	46
4.1 Desired Synthesis Gas Quality.....	64
4.2 Colonial Pipeline F Grade Specifications	67
5.1 INFRA Technology Synthetic Crude Properties.....	71
6.1 Russian Associated Gas Utilization Rate	77
6.2 Prices of Raw Materials, Utilities, and Labor.....	79
6.3 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (USGC, 1Q 2015)	83
6.4 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (U.S. North Dakota, 1Q 2015)	84
6.5 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (Alaska, 1Q 2015)	85
6.6 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (Brazil, 1Q 2015)	86
6.7 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (Kazakhstan, 1Q 2015)	87
6.8 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (Middle East, 1Q 2015)	88
6.9 Cost of Production Estimate for Diesel via Fischer Tropsch-Based Process (Nigeria, 1Q 2015)	89
6.10 Cost of Production Estimate for Gasoline via MTG-Based Process (USGC, 1Q 2015)	92
6.11 Cost of Production Estimate for Gasoline via MTG-Based Process (U.S. North Dakota, 1Q 2015)	93
6.12 Cost of Production Estimate for Gasoline via MTG-Based Process (Alaska, 1Q 2015).....	94
6.13 Cost of Production Estimate for Gasoline via MTG-Based Process (Brazil, 1Q 2015).....	95

6.14	Cost of Production Estimate for Gasoline via MTG-Based Process (Kazakhstan, 1Q 2015)	96
6.15	Cost of Production Estimate for Gasoline via MTG-Based Process (Middle East, 1Q 2015)	97
6.16	Cost of Production Estimate for Gasoline via MTG-Based Process (Nigeria, 1Q 2015)	98
6.17	Cost of Production Economics Summary.....	99
7.1	Alaska Diesel Demand by Sector	107
7.2	North Dakota Diesel Demand by Sector	108

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