

NGL Extraction Technologies

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A Report by **NexantThinking™**

Process Evaluation/Research Planning (PERP) Program

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