

Hydrogen Production in Refineries

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A Report by Nexant

Process Evaluation/Research Planning (PERP) Program

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Contact Details:

New York: Marcos Nogueira Cesar, Vice President, Global Products, E&CA: NexantThinking™

Phone: + 1-914-609-0324, e-mail: mcesar@nexant.com

New York: Heidi Junker Coleman, Global Programs Support Manager

Phone: + 1-914-609-0381, e-mail: hcoleman@nexant.com

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