

Biorenewable Insights Biomass Gasification

Table of Contents

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Section	Page
1 Executive Summary	1
1.1 TECHNOLOGY	1
1.2 LICENSORS.....	2
1.3 ECONOMICS	3
1.1.1 Power Generation	3
1.3.1 Fischer-Tropsch Liquids.....	4
1.4 CAPACITY ANALYSIS.....	6
1.5 IMPLICATIONS ON CONVENTIONAL TECHNOLOGY.....	7
2 Introduction.....	12
2.1 OVERVIEW	12
2.2 DEFINITION OF BIOMASS GASIFICATION	13
2.3 POTENTIAL APPLICATIONS OF BIOMASS GASIFICATION	13
2.3.1 Power Generation	13
2.3.2 Combined Heat and Power	15
2.3.3 Chemicals and Fuels Production	16
2.4 DRIVERS FOR BIOMASS GASIFICATION.....	18
2.4.1 Broader Applicability and Feasibility	18
2.4.2 Long Term Oil Price Forecast	19
2.4.3 Rural Development.....	19
2.4.4 National Balance of Payments	19
2.4.5 Sustainable Economics	19
2.5 BIOMASS TYPES FOR GASIFICATION	20
2.5.1 Agricultural Wastes	20
2.5.2 Forest Products and Byproducts.....	28
2.5.3 Animal Waste and Manure	28

2.5.4	Municipal Solid Waste	28
2.6	BIOMASS CHARACTERISTICS	31
2.6.1	Ash and Slagging Characteristics of Biomass	33
2.6.2	Material Handling	33
2.7	BIOMASS SUPPLY AND LOGISTICS	36
2.7.1	Supply of Biomass and Facility Capacity	36
2.7.2	Logistics	36
2.8	ENVIRONMENTAL CONSIDERATIONS	38
2.8.1	EMISSIONS FROM GASIFICATION	39
2.8.2	WATER CONSUMPTION AND LIQUID WASTE	41
2.8.3	SOLID WASTE DISPOSAL	41
3	Technologies	43
3.1	GASIFICATION OVERVIEW	43
3.1.1	Types of Gasifiers	45
3.1.2	Biomass Syngas Cleaning, Conditioning	55
3.2	RENTECH	66
3.2.1	Company Overview	66
3.2.2	FERCO SilvaGas™ Process	66
3.2.3	Rentech-ClearFuels Process	68
3.3	LINDE	69
3.3.1	Company Overview	69
3.3.2	Carbo-V Staged Gasification	69
3.4	CARBONA (ANDRITZ)	72
3.4.1	Company Overview	72
3.4.2	Fluidized Bed Gasification Technology	72
3.5	B&W VOLUND	73
3.5.1	Company Overview	73
3.5.2	B&W Gasifier	73
3.6	NEXTERRA	74
3.6.1	Company Overview	74
3.6.2	Nexterra Gasification Technology	74
3.7	FOSTER WHEELER	75
3.7.1	Company Overview	75
3.7.2	Circulating Fluidized Bed Gasifier	75
3.8	EPI (OUTOTEC)	76

3.8.1	Company Overview	76
3.8.2	Bubbling Fluidized Bed Gasification Technology	76
3.9	TRI.....	77
3.9.1	Company Overview	77
3.9.2	Steam Reformer Gasification	77
3.10	PHG ENERGY	79
3.10.1	Company Overview	79
3.10.2	Downdraft Gasification Technology	79
3.11	ENERKEM.....	79
3.11.1	Company Overview	79
3.11.2	Energkem Gasifier.....	79
3.12	INENTEC.....	80
3.12.1	Company Overview	80
3.12.2	Plasma Assisted Gasification	80
3.13	EBARA ENVIRONMENTAL	82
3.13.1	Company Overview	82
3.13.2	Pressurized Twin Internally Circulating Fluidized-Bed Gasification System (PTIFG)	82
3.14	ALTER NRG	82
3.14.1	Company Overview	82
3.14.2	Westinghouse Gasification.....	82
3.15	SOLENA	84
3.15.1	Company Overview	84
3.15.2	Solena Plasma Gasification and Vitrification (SPGV)	84
3.16	PYROMEX	86
3.16.1	Company Overview	86
3.16.2	Ultra High Temperature Induction Heating	86
4	Technology Applications	88
4.1	POWER AND CHP TECHNOLOGIES.....	88
4.1.1	SYNGAS FOR DIRECT STEAM AND POWER GENERATION.....	88
4.1.2	SYNGAS FOR GAS TURBINES.....	89
4.1.3	SYNGAS FOR INTERNAL COMBUSTION ENGINES	96
4.1.4	COMBINED HEAT AND POWER APPLICATIONS.....	98
4.2	FUELS AND CHEMICALS FROM BIO-SYNGAS	105
4.2.1	Overview	105

4.2.2	Syngas to METHANOL AND Dimethyl Ether	106
4.2.3	HYDROGEN FROM SYNGAS	108
4.2.4	Fischer-Tropsch LIQUIDS from Syngas.....	111
5	Economics	116
5.1	METHODOLOGY	116
5.1.1	Investment Basis	116
5.1.2	Cost of Production Basis	118
5.1.3	Feedstock Capacity and Plant Sizing.....	118
5.1.4	Feedstock Characteristics	119
5.1.5	Catalysts and Other Chemicals.....	121
5.2	COMPETITIVE ECONOMICS.....	121
5.3	COST OF PRODUCTION	123
5.3.1	Power Generation	123
5.3.2	Fischer-Tropsch Gasoline and Diesel Products.....	135
6	Capacity Analysis	143
6.1	OPERATING PLANTS LISTING	143
6.1.1	North America	144
6.1.2	Europe	145
6.1.3	Asia.....	146
6.2	ANNOUNCED PROJECTS LISTING	147
6.3	ADJUSTED PROJECT LISTING	148
6.3.1	Methodology	148
6.3.2	Bijie City Green Environmental Energy (BGE).....	151
6.3.3	Air Products Teesside Facility 1 and 2.....	152
6.3.4	Birmingham Bio Power Ltd.....	153
6.3.5	GoBiGas	154
6.3.6	Enerkem Alberta Biofuels.....	155
6.3.7	Fulcrum Sierra Biofuels	155
6.3.8	Enerkem Pontotoc Project	156
6.3.9	Enerkem Varennes Cellulosic Ethanol.....	157
6.3.10	Newry Biomass Limited.....	158
6.3.11	Low Carbon Technologies International Beaumont Project.....	158
6.3.12	Low Carbon Technologies International Iuka Project	159
6.3.13	React Energy Biomass Project	160
6.3.14	Solena GreenSky	160

6.3.15	Taylor Biomass Energy Project.....	161
6.3.16	Karlovo EOOD Biomass.....	162
6.3.17	Adjusted Project Capacity Summary.....	163
7	Implications for Conventional Technology	164
7.1	SCALES AND MARKETS	164
7.2	PRICES, MARGINS, AND COP	169
7.2.1	Electricity Generation	169
7.2.2	Fischer-Tropsch	172
8	Patent Landscape	175
8.1	OVERVIEW	175
8.2	GRANTED PATENTS	175
8.2.1	Global	175
8.2.2	North America	180
8.2.3	Europe	182
8.2.4	Asia.....	184
8.3	PATENT APPLICATIONS	189
8.3.1	Global	189
8.3.2	North America	194
8.3.3	Europe	195
8.3.4	Asia.....	200
9	References	206

Figure	Page
1.1 CAPEX Breakdown for Biomass Gasification Based Power Generation.....	3
1.2 Biomass Gasification for Power Generation with ROCE	4
1.3 CAPEX Breakdown of Biomass Gasification based Fischer-Tropsch	5
1.4 Fischer-Tropsch Liquids Cost of Production Regional Comparison	5
1.5 Global Biomass Gasification Operating Capacity 2014	6
1.6 Global Biomass Gasification Capacity through 2020	6
1.7 Renewable Energy Generation	8
1.8 Capacity Range of Announced and Operating Facilities	10
1.9 Cost of Production of Electricity Sensitized to Biomass Gasification Plant Scale	11
1.10 Return on Capital for Fischer-Tropsch via Wood Waste Gasification versus Plant Output ...	11
2.1 CHP Block Diagram	15
2.2 Chemicals and Fuels from Syngas	17
2.3 U.S. Regional Production of Corn Stover, County-level	21
2.4 Corn Stover Availability at Different Prices	22
2.5 Geographic Distribution of Biomass in China.....	22
2.6 Map of Annual Switchgrass Yields, as of 2009	25
2.7 Hybrid Poplar Yield versus Tree Age	27
2.8 MSW to RDF Sorting and Pelletizing Process	30
2.9 Biomass Cost-Quantity Exclusion Model for Corn Stover	37
2.10 Gasification Emission and Liquid/Solid Discharge Pathways	39
3.1 Generic Gasification Process Train.....	44
3.2 Schematic Diagram of an Updraft Reactor	47
3.3 Schematic Diagram of a Downdraft Reactor.....	48
3.4 Schematic Diagram of a Cross-draft Reactor	49
3.5 Schematic Diagram of BFB Reactor	51
3.6 Schematic Diagram of CFB Reactor	52
3.7 Schematic Diagram of an Entrained-flow Reactor	53
3.8 Flow Diagram of MSW Processing Using Plasma Gasification	54
3.9 Principle of Barrier Filters	57
3.10 Typical Amine System Flow Diagram	61
3.11 Typical Physical Solvent System	63
3.12 Typical LO-CAT System Flow Diagram	65
3.13 Rentech FERCO SilvaGas™ Process Flow Diagram	67
3.14 Carbo-V Process Flowsheet.....	70

3.15 Schematic of Carbona (Andritz) Low Pressure BFB	73
3.16 Nexterra's Gasification Technology	75
3.17 Pulse Enhanced™ Steam Reformer	77
3.18 Pulsed Heater – Flue Gas-Biomass Gasification Heat Transfer	78
3.19 Flow Diagram of InEnTec PEM Gasifier Process	81
3.20 Pressurized Twin Internally Circulating Fluidized-Bed Gasification System	83
3.21 Alter NRG Plasma Gasifier	84
3.22 Solena Gasification Reactor	85
3.23 SPGV in Integrated Plasma Gasification Combined Cycle (IPGCC)	86
4.1 Direct Steam Generation from Gasification Syngas	90
4.2 Direct Steam Generation and Steam Cycle	91
4.3 Simple Cycle Gas Turbine Schematic	92
4.4 Combined-Cycle Gas Turbine Schematic	94
4.5 Microturbine-based CHP System	95
4.6 Gas Turbine Combined Cycle CHP	100
4.7 IC Engine CHP	101
4.8 Carbona Skive Gasification CHP	103
4.9 Värnamo, Sweden Biomass-IGCC Plant	104
4.10 Routes from Syngas to Chemicals, Fuels	105
4.11 Simplified Methanol and DME Upstream Value Chain	106
4.12 Block Flow Diagram of Hydrogen via Steam Methane Reforming	109
4.13 Hydrogen Yield versus Oxygen Content of Various Feedstocks	110
4.14 Anderson-Schulz-Flory Distribution	112
5.1 Cost of Production Sensitivity to Crop Yield	120
5.2 RDF Cost of Production Sensitivity to Tipping Fee	120
5.3 Discounted Cash Flow of Catalyst Costs	121
5.4 Bio-Gasification Power Generation Plant Model Basis	123
5.5 CAPEX Breakdown for Biomass Gasification Based Power Generation	124
5.6 Biomass Gasification for Power Generation Cost of Production with ROCE	124
5.7 Bio-Gasification to Fischer-Tropsch Plant Model Basis	135
5.8 CAPEX Breakdown of Biomass Gasification based Fischer-Tropsch	135
5.9 Fischer-Tropsch Gasoline and Diesel Cost of Production Regional Comparison	136
6.1 Global Biomass Gasification Plant Capacity	143
6.2 Global Biomass Gasification Capacity through 2020	147
6.3 Risk Adjustment Methodology	150

7.1	World Consumption of Energy by Fuel Type	164
7.2	Renewable Energy Generation	165
7.3	Scale of Gasification Technologies	165
7.4	Historical First Date of Operation and Capacity	167
7.5	Capacity Range of Announced and Operating Facilities	168
7.6	Levelized Cost of Electricity from Various Sources.....	169
7.7	Cost of Production Sensitized to Biomass Gasification Plant Scale	170
7.8	Cost of Production of Electricity Sensitized to Feedstock Cost	171
7.9	Cost of Electricity Generation from U.S. RDF Plasma Gasification versus Tipping Fee	172
7.10	Historical and Forecast Price of Oil in Various Regions	172
7.11	Return on Capital for Fischer-Tropsch via Wood Waste Gasification versus Cost of Feedstock	173
7.12	Return on Capital for Fischer-Tropsch via Wood Waste Gasification versus Plant Output ...	174
8.1	Overall Patent Activity by Region	175
8.2	Granted Patents by Region	176
8.3	Granted Patents by Assignee.....	176
8.4	North American Granted Patents by Assignee	180
8.5	European Granted Patent Activity by Assignee	183
8.6	Asian Granted Patents by Assignee	184
8.7	Patent Applications by Region	189
8.8	Patent Application by Assignee.....	190
8.9	North American Patent Application by Assignee.....	194
8.10	European Patent Applications by Assignee	195
8.11	Asian Patent Applications by Assignee	200

Table	Page
1.1 Typical Metrics of Various Gasifier Types	2
1.2 Adjusted Capacity Listing	7
1.3 Commercial Status of Various Gasification Technologies	9
2.1 Selected Biomass Feedstock for Gasification	20
2.2 Composition of Wheat Straw	23
2.3 Top Five Wheat Straw Producing Countries in the World, 2011/2012	23
2.4 Top Sugar Cane Bagasse Producing Countries in the World, 2011/2012	24
2.5 Top Sugar Cane Field Trash Producing Countries in the World, 2011/2012	24
2.6 SWOT Analysis of Grasses as a Biomass Feedstock	26
2.7 Typical MSW Composition	29
2.8 Proximate Analysis for Selected Biomass Feedstock	31
2.9 Ultimate Analysis for Selected Biomass Feedstock	32
2.10 Estimated Regional Addressable Biochar Market in the United States	42
3.1 Typical Metrics of Various Gasifier Types	46
3.2 Pollutants in Syngas and Controlling Mechanisms	55
3.3 SilvaGas™ Syngas Composition and HHV	68
3.4 Carbo-V™ Syngas Composition and HHV (for Oxygen Fed)	72
3.5 Foster Wheeler CFB Syngas Composition and HHV	76
3.6 EPI BFB Syngas Composition and HHV	76
4.1 Bio-Derived Syngas-Fed Internal Combustion Engine Performances ⁰	97
4.2 Power and CHP Technology Comparison	98
4.3 Comparison of CHP Systems	99
4.4 Compositions of Commercial Methanol Catalysts	107
4.5 Hydrogen Yield per Catalyst, Feedstock, and Gasification Reactor Type	110
4.6 Fischer-Tropsch Catalyst Comparison	113
5.1 Prices of Raw Materials, Products, Utilities, and Labor	117
5.2 Feedstock Properties and Value	119
5.3 Cost of Production Regional and Product Cases	122
5.4 Cold Gas Efficiencies and Product Yield	122
5.5 Overall Efficiencies and Yield of Bio-gasification Based Power Generation	123
5.6 Cost of Production Estimate for: Electricity Generation, U.S. Midwest (Wood Waste, 2014)	125
5.7 Cost of Production Estimate for: Energy Generation, U.S. Midwest (Corn Stover, 2014)	126
5.8 Cost of Production Estimate for: Energy Generation, U.S. Midwest (Switchgrass, 2014)	127

5.9	Cost of Production Estimate for: Energy Generation, Western Europe (Wood Waste, 2014)	128
5.10	Cost of Production Estimate for: Energy Generation, Western Europe (Wheat Straw, 2014)	129
5.11	Cost of Production Estimate for: Energy Generation, China (Corn Stover, 2014)	130
5.12	Cost of Production Estimate for: Energy Generation, Brazil (Sugarcane Trash, 2014)	131
5.13	Cost of Production Estimate for: Energy Generation, Plasma Gasification, U.S. Midwest, (MSW, 2014)	132
5.14	Cost of Production Estimate for: Energy Generation, Plasma Gasification, Western Europe, (MSW, 2014)	133
5.15	Cost of Production Estimate for: Energy Generation, Plasma Gasification, China (MSW, 2014)	134
5.16	Cost of Production Estimate for: F-T Gasoline & Diesel, U.S. Midwest (Wood Waste, 2014)	137
5.17	Cost of Production Estimate for: F-T Gasoline & Diesel, U.S. Midwest (Corn Stover, 2014)	138
5.18	Cost of Production Estimate for: F-T Gasoline & Diesel, Western Europe (Wood Waste, 2014)	139
5.19	Cost of Production Estimate for: F-T Gasoline & Diesel, Western Europe (Wheat Straw, 2014)	140
5.20	Cost of Production Estimate for: F-T Gasoline & Diesel, China (Corn Stover, 2014)	141
5.21	Cost of Production Estimate for: F-T Gasoline & Diesel, Brazil (Sugarcane Trash, 2014)	142
6.1	Operating Biomass Gasification Plants in North America	144
6.2	Operating Biomass Gasification Plants in Europe	145
6.3	Operating Biomass Gasification Plants in Asia	146
6.4	Announced Project Listing	148
6.5	Bijie City Green Environmental Energy Facility Specifications	151
6.6	Bijie City Green Environmental Capacity Scoring Summary	151
6.7	Air Products Teesside (1) Facility Specifications	152
6.8	Air Products Teesside (1) Facility Capacity Scoring Summary	152
6.9	Air Products Teesside (2) Facility Specifications	153
6.10	Air Products Teesside (2) Facility Capacity Scoring Summary	153
6.11	Birmingham Bio Power Facility Specifications	153
6.12	Birmingham Bio Power Ltd Capacity Scoring Summary	154
6.13	GoBiGas Facility Specifications	154
6.14	GoBiGas Facility Capacity Scoring Summary	154
6.15	Enerkem Alberta Biofuels Facility Specifications	155
6.16	Enerkem Alberta Biofuels Facility Capacity Scoring Summary	155

6.17	Fulcrum Sierra Biofuels Facility Specifications	156
6.18	Fulcrum Sierra Biofuels Facility Capacity Scoring Summary	156
6.19	Enerkem Pontotoc Facility Specifications	156
6.20	Enerkem Pontotoc Biofuels Facility Capacity Scoring Summary	157
6.21	Enerkem Varennes Cellulosic Ethanol Specifications	157
6.22	Enerkem Varennes Cellulosic Ethanol Capacity Scoring Summary	157
6.23	Newry Biomass Limited Specifications	158
6.24	Newry Biomass Limited Capacity Scoring Summary	158
6.25	Low Carbon Technologies International Beaumont Project Specifications	158
6.26	Low Carbon Technologies International Beaumont Project Capacity Scoring Summary	159
6.27	Low Carbon Technologies International Iuka Project Specifications	159
6.28	Low Carbon Technologies International Iuka Project Capacity Scoring Summary	159
6.29	React Energy Project Specifications	160
6.30	React Energy Project Capacity Scoring Summary	160
6.31	Solena GreenSky Project Specifications	161
6.32	Solena GreenSky Project Capacity Scoring Summary	161
6.33	Taylor Biomass Energy Project Specifications	161
6.34	Taylor Biomass Energy Project Capacity Scoring Summary	162
6.35	Karlovo EOOD Biomass Project Specifications	162
6.36	Karlovo EOOD Biomass Project Scoring Summary	162
6.37	Adjusted Project Capacity Listing	163
7.1	Commercial Status of Various Gasification Technologies	166
8.1	Key Global Granted Patents	177
8.2	Key North American Patents	181
8.3	List of All North American Patents	182
8.4	European Granted Patents	183
8.5	Key Asian Granted Patents	185
8.6	Chinese Granted Patents	186
8.7	Japanese Granted Patents	187
8.8	Korean Granted Patents	189
8.9	Key Patent Applications Globally	190
8.10	North American Patent Applications	194
8.11	Key European Patents	196
8.12	European Patent Applications	197
8.13	Key Asian Patent Applications	201

8.14 Chinese Patent Applications	202
8.15 Japanese Patent Applications	203
8.16 Korean Patent Application	205

Biorenewable Insights



Biorenewable Insights builds on our well established Process Evaluation/Research Planning (PERP) program and relies on Nexant's history, methodology, and contacts within both the biorenewable and conventional petrochemical industries.

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