

TECHNOLOGY & COSTS

Technoeconomics - Energy & Chemicals (TECH)

TECH 2023S7 Ammonia as a Hydrogen Carrier

Table of ContentsA Report by **NexantECA**, the Energy and Chemical Advisory company

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1	Executive Summary	1
1.1	Introduction	1
1.2	Ammonia Cracking Process Description	2
1.2.1	Centralized Cracking	3
1.2.2	Decentralized Cracking	3
1.3	Technology Licensor Overview	4
1.4	Process Economics	5
1.4.1	Cost of Production: Ammonia Cracking Western Europe, Japan, and South Korea	5
1.4.2	Ammonia Cracking and Hydrogen Value Chain Cost Comparison	6
1.5	Ammonia Cracking and Hydrogen Value Chain Carbon Intensity Analysis	9
1.5.1	Impact of Cost of Carbon Emission on Total Cost of Delivered Hydrogen for Ammonia and Hydrogen Value Chains	10
1.6	Global Market Analysis	11
1.6.1	Green Ammonia Capacity	11
1.6.2	Green Ammonia Consumption	12
2	The Hydrogen Economy and Ammonia	13
2.1	Hydrogen Economy	13
2.1.1	Hydrogen Uses	13
2.2	Infrastructure Development Challenges for Hydrogen	15
2.2.1	Hydrogen Transportation by Pipeline	15
2.2.2	Large Scale Hydrogen Storage	15
2.3	Ammonia as a Hydrogen Carrier	17
2.3.1	Ammonia as a Fuel versus Hydrogen Carrier	19
2.3.2	Potential Ammonia Cracking Value Chains – Representative Cases	19
2.3.3	Conclusions: Hydrogen (from Cracked Ammonia) versus Ammonia as a Fuel	21
3	Ammonia Cracking: Background and Process Description	22
3.1	Ammonia Cracking	22

3.1.1	Forming Gas for Thermal Treatment Processes and Heavy Water Production	22
3.1.2	Ammonia Cracking for the Hydrogen Economy	23
3.1.3	Ammonia Cracking: Detailed Process Description	25
3.1.4	Generalized Ammonia Cracking: Process Flow Diagram	29
3.1.5	Ammonia Cracking Strategies	32
4	Technology Overview	35
4.1	Topsøe	35
4.1.1	Company Background	35
4.1.2	H2Retake™ Process Description	36
4.2	KBR	42
4.2.1	Company Background	42
4.2.2	H2ACT Process Description	43
4.2.3	KBR Partnerships and Projects	47
4.3	thyssenkrupp Uhde	48
4.3.1	Company Background	48
4.3.2	thyssenkrupp Uhde Ammonia Cracking Process Description	49
4.4	Johnson Matthey	53
4.4.1	Company Background	53
4.4.2	JM Ammonia Cracking Process Description	54
4.5	Casale	59
4.5.1	Company Background	59
4.5.2	FLEXIGREEN® Ammonia Cracker Process Description	60
4.6	Ammonia Cracking Projects – Publicly Announced Pilots, Demonstration Plants and Collaborations	63
5	Developing Ammonia Cracking Technologies	65
5.1	Duiker Combustion Engineers	65
5.1.1	Company Background	65
5.1.2	Stoichiometry Controlled Oxidation (SCO) Unit	65
5.1.3	Duiker Ammonia to Hydrogen Converter Overview	69
5.1.4	Duiker Ammonia to Hydrogen Converter	70
5.2	H2SITE	72
5.2.1	Company Background	72
5.2.2	Process Description	72
5.3	Starfire Energy	75
5.3.1	Company Background	75
5.3.2	Prometheus Fire: Process Description	76
6	Global Market Analysis	80
6.1	Global Market Analysis	80
6.1.1	Growth for Ammonia Cracking	80
6.1.2	Green Ammonia Capacity	80
6.1.3	Green Ammonia Consumption: Regional and Hydrogen Carrier	81

7	Process Economics	84
7.1	Methodology	84
7.1.1	Sources	84
7.1.2	Costing Basis	84
7.1.3	Investment Basis.....	84
7.1.4	Pricing Basis	85
7.1.5	Cost of Production Basis	86
7.1.6	Technology Basis and Assumptions	87
7.2	Ammonia Cracking Regional Cost of Production	88
7.3	Hydrogen and Ammonia Value Chain Cost Comparison	93
7.3.1	Hydrogen and Ammonia Value Chain Cost Estimate Assumptions	94
7.3.2	Green Hydrogen and Ammonia Value Chain Cost Comparison	95
7.3.3	Blue Hydrogen and Ammonia Value Chain Cost Comparison	96
8	Carbon Intensity Analysis	98
8.1	Methodology	98
8.1.1	Ammonia Cracking and Liquefied Hydrogen Value Chains Carbon Intensity	98
8.1.2	Carbon Intensity Methodology	98
8.2	Carbon Intensity Model Inputs	101
8.2.1	Raw Material Emissions Factors	101
8.2.2	Utility Emissions Factors	101
8.3	Carbon Intensity Model Results	103
8.3.1	Carbon Intensity Analysis Introduction.....	103
8.3.2	Carbon Intensity Results and Discussion: Ammonia Cracking and Liquefied Hydrogen Value Chains	103

Appendices

A	Emissions Breakdown of Delivered Hydrogen Carbon Intensity: Ammonia Cracking and LH ₂	107
B	Cost Breakdown: Hydrogen and Ammonia Value Chains	108
C	Definitions of Capital Cost Terms Used in Process Economics	109
D	Definitions of Operating Cost Terms Used in Process Economics	113
E	TECH Program Title Index (2013 – 2023).....	116

Figures

Figure 1	Ammonia as a Hydrogen Carrier: Low Carbon Value Chains.....	1
Figure 2	Schematic Highlighting the Main Processes in the Ammonia Cracking Flowsheet	2
Figure 3	Regional Comparison: Generic Green and Blue Ammonia Cracking in Western Europe, and Japan	6
Figure 4	Green Hydrogen and Ammonia Value Chain Cost Comparison	7
Figure 5	Blue Hydrogen and Ammonia Value Chain Cost Comparison	8
Figure 6	Delivered Hydrogen Carbon Intensity: Ammonia Cracking and LH ₂	9
Figure 7	Delivered Cost of Hydrogen Ammonia and Hydrogen Value Chains: Production, Transport, and Cost of Carbon Emissions - Middle East to Western Europe.....	10
Figure 8	Forecast Green Ammonia Capacity by Region – 2030 and 2035.....	11
Figure 9	Green Ammonia Demand Base Case by End Use	12
Figure 10	Share of Total Final Energy Consumption in “Net-Zero” Emissions Scenario	14
Figure 11	Comparison of Specific Energy (Energy per Unit Mass or Gravimetric Density) and Energy Density (Energy per Volume or Volumetric Density) for Several Fuels Based on Lower Heating Values	16
Figure 12	Comparison of Different Hydrogen Storage Strategies and their Operating Storage Temperature	17
Figure 13	Ammonia as a Hydrogen Carrier: Low Carbon Value Chains.....	18
Figure 14	Small Scale Electrically Heated Ammonia Cracker for Forming Gas.....	22
Figure 15	Small Scale Electrically Heated Ammonia Cracker Flow Sheet.....	23
Figure 16	Schematic Highlighting the Main Processes in the Ammonia Cracking Flowsheet	24
Figure 17	Ammonia Decomposition Equilibrium as a Function of Reaction Temperature at Different Pressures	24
Figure 18	Ammonia Decomposition (Cracking) Volcano Curve - Theoretical Ammonia Conversion Calculated from Modelling (circles, left axis) and experimental TOFs for Various Transition Metals at 850 K Plotted as a Function of the Nitrogen Binding Energies ($Q_{N(0)}$).....	28
Figure 19	Ammonia Feed Pre-treatment and Fired Ammonia Cracker	30
Figure 20	Cracker Product Purification Train and Hydrogen Recovery	31
Figure 21	Production of Hydrogen from Ammonia with Potential Applications: Centralized and Decentralized Cracking	33
Figure 22	Monothermal Ammonia-Hydrogen Exchange Process (Heavy Water Production).....	36
Figure 23	H ₂ Retake™ Fired Ammonia Cracking Process	36
Figure 24	Haldor Topsøe Fired Catalytic Cracker (Based on a tubular SMR Design)	37
Figure 25	H ₂ Retake™ Process Schematic	38
Figure 26	Calculated TOF of Ammonia Synthesis and Decomposition and Experimental Rates of Ammonia Decomposition with Various Catalysts	40
Figure 27	Relative Activity of Topsøe Cracking Catalysts as a Function of Run Time and Accelerated Aging with Water and High Temperature	41
Figure 28	H ₂ ACT Block Flow Diagram.....	43
Figure 29	KBR H ₂ ACT SM Simplified Process Flow Diagram.....	45
Figure 30	thyssenkrupp Uhde Ammonia Cracking Block Flow Diagram	49
Figure 31	uhde® Top Fired Primary SMR – Design Basis for Ammonia Cracker.....	50

Figure 32	thyssenkrupp Uhde Ammonia Cracking: Simplified Process Flow Diagram	51
Figure 33	Schematic of JM Ammonia Cracking Process	54
Figure 34	Schematic of Davy Top Fired SMR	56
Figure 35	JM Ammonia Cracking: Simplified Process Flow Diagram	57
Figure 36	Temperature Range of Activity for Commercially Available Catalysts KATALCO 27-2 and KATALCO 27-612 and Range of Activity being Targeted by Catalysts in Development.....	58
Figure 37	FLEXIGREEN® Ammonia Cracking Process Block Flow Diagram	60
Figure 38	Single Train Casale Ammonia Cracking Technology: Hydrogen Production Capacity Range	61
Figure 39	Example Process Flow of a Sulfur Recovery Unit.....	66
Figure 40	Chevron Waste Water Treatment Process - Two Stage Sour Water Stripper	67
Figure 41	Basic Operating Principle of the Stoichiometry-Controlled Oxidation (SCO) Unit	68
Figure 42	Implementation of an SCO Unit with a Sour Water Stripper Upstream of a SRU	69
Figure 43	CAD Render of Duiker's Ammonia to Hydrogen Plant.....	70
Figure 44	Duiker Ammonia to Hydrogen Converter and SCO Unit	71
Figure 45	Schematic Diagram of Membrane Separation	73
Figure 46	A Schematic Representation of a Fluidized Bed Membrane Reactor for Water Gas Shift Reaction	74
Figure 47	Schematic of a Packed Bed Membrane Reactor for Ammonia Cracking.....	75
Figure 48	Metal Monolith Coated with B2CA and Decorated with Ru and Co	76
Figure 49	NOx Emissions from Modified Natural Gas Burner Fed with Two Different Fuel Feeds: 70 % Cracked Gas/30 % Ammonia and Natural Gas	78
Figure 50	Prometheus Fire Block Flow Diagram	79
Figure 51	Prometheus Hydrogen Block Flow Diagram	79
Figure 52	Green Ammonia Capacity by Region	81
Figure 53	Green Ammonia Demand by Region – Base Scenario	82
Figure 54	Green Ammonia Demand Base Case by End Use	83
Figure 55	Regional Comparison: Generic Green and Blue Ammonia Cracking in Western Europe and Japan	88
Figure 56	Cost Modelling of Blue and Green Hydrogen/Ammonia Value Chains	93
Figure 57	Green Hydrogen and Ammonia Value Chain Cost Comparison	96
Figure 58	Blue Hydrogen and Ammonia Value Chain Cost Comparison	97
Figure 59	Definitions of Scope Emissions	99
Figure 60	Process Carbon Balance	99
Figure 61	Equation for Raw Material Emissions.....	100
Figure 62	Equation for Utility Emissions	101
Figure 63	Delivered Hydrogen Carbon Intensity: Ammonia Cracking and LH ₂	104
Figure 64	Delivered Cost of Hydrogen for Ammonia and Hydrogen Value Chains: Production, Transport and Cost of Carbon Emissions - Middle East to Western Europe	105

Tables

Table 1	Typical KPIs for a Generic Large Scale Ammonia Cracking Process	4
Table 2	Typical KPIs for a Generic Ammonia Cracking Process	29
Table 3	Comparison of Centralized and Decentralized Ammonia Cracking.....	34
Table 4	H ₂ Retake™ KPIs: Internal Fuel Source and Natural Gas	39
Table 5	H ₂ ACT Key Performance Indicators.....	43
Table 6	Clariant Reference Small Scale Ammonia Crackers: Operating Parameters	46
Table 7	Casale Large Scale Ammonia Cracking: KPI	60
Table 8	Selected Starfire Energy Patents Relating to Ammonia Synthesis and Ammonia Cracking	76
Table 9	Raw Material, Utility and Labor Pricing	85
Table 10	Cost of Production Estimate for Hydrogen: Ammonia Cracking in Western Europe Process: Generic Process using Green Ammonia (PEM Hydrogen) Produced in the Middle East	89
Table 11	Cost of Production Estimate for Hydrogen: Ammonia Cracking in Japan Process: Generic Process using Green Ammonia (PEM Hydrogen) Produced in the Middle East	90
Table 12	Cost of Production Estimate for Hydrogen: Ammonia Cracking in Western Europe Process: Generic Process using Blue Ammonia (SMR Hydrogen) Produced in the Middle East	91
Table 13	Cost of Production Estimate for Hydrogen: Ammonia Cracking in Japan Process: Generic Process using Blue Ammonia (SMR Hydrogen) Produced in the Middle East	92
Table 14	Raw Material Emission Factors.....	101
Table 15	Utility Emissions Factors for Western Europe and Middle East.....	102
Table 16	Emissions Breakdown of Delivered Hydrogen Carbon Intensity	107
Table 17	Green and Blue Hydrogen and Ammonia Value Chain Cost Breakdown	108



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