

**TECHNOLOGY & COSTS****Technoeconomics - Energy & Chemicals (TECH)****TECH 2023-3 Propylene**

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A Report by **NexantECA, the Energy and Chemical Advisory company**

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# Techneconomics - Energy & Chemicals (TECH)

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