

**TECHNOLOGY & COSTS****Biorenewable Insights****Low Carbon Intensity Marine Fuels**

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A Report by **NexantECA, the Energy and Chemical Advisory company**

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