

SPECIAL REPORTS

Low Carbon Intensity Aromatics: A Technoeconomic and Carbon Intensity Study

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A Report by **NexantECA, the Energy and Chemical Advisory company**

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Contact Details:

Americas:

Marcos Nogueira Cesar, Vice President, Global Subscriptions and Reports
Phone: + 1-914-609-0324, e-mail: mcesar@NexantECA.com

Erica Hill, Client Services Coordinator, Subscriptions and Reports
Phone: + 1-914-609-0386, e-mail: ehill@NexantECA.com

EMEA:

Anna Ibbotson, Vice President, Sales and Marketing
Phone: +44-207-950-1528, aibbotson@NexantECA.com

Asia:

Chommanad Thammanayakatip, Managing Consultant
Phone: +66-2793-4606, email: chommanadt@NexantECA.com

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