

TECHNOLOGY & COSTS

Technoeconomics - Energy & Chemicals (TECH)

TECH 2022S9 Methane Pyrolysis for Turquoise Hydrogen

Table of ContentsA Report by **NexantECA**, the Energy and Chemical Advisory company

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1	Executive Summary	1
1.1	Introduction.....	1
1.1.1	Background	1
1.1.2	Objectives.....	1
1.2	Technologies and Processes	2
1.2.1	Overview	2
1.2.2	Available Technology	2
1.3	Process Economics.....	4
1.4	Markets.....	7
1.5	Strategic Overview	8
2	Introduction.....	9
2.1	Background	9
2.1.1	Focus of the Report.....	10
2.1.2	Specific Objectives	10
2.2	Colors of Hydrogen	11
2.2.1	Global Emissions and Grey Hydrogen	12
2.2.2	Low- and Zero-Carbon Hydrogen	13
2.3	Low Carbon Hydrogen Production Processes	14
2.3.1	Available Technologies	14
2.3.2	Process Designs	15
2.4	Drivers for Turquoise Hydrogen Processes	17
2.4.1	Sustainability Megatrends	17
2.4.2	Reducing GHG Emissions	17
2.4.3	Geopolitical Trends	18
2.4.4	Emphasis on Hydrogen in Decarbonization	21
2.4.5	Potential Barriers for Hydrogen Production	21
2.5	Hydrogen Grades	22

2.6	Pricing of Hydrogen	22
2.7	Hydrogen End-Use Applications	23
3	Technologies and Processes	24
3.1	Current Status of Methane Pyrolysis Commercialization	24
3.1.1	Historical Overview	24
3.1.2	Current Methane Pyrolysis Projects	25
3.2	Comparison to Traditional Thermochemical Hydrogen Production	25
3.3	Methane Pyrolysis Chemistry	27
3.3.1	Stoichiometry	27
3.3.2	Thermodynamics	28
3.3.3	Reaction Kinetics	29
3.3.4	Carbon Formation	30
3.4	Methane Pyrolysis Processes	32
3.4.1	Summary	32
3.4.2	Thermal Plasma Pyrolysis	33
3.4.3	Uncatalyzed Thermal Pyrolysis	35
3.4.4	Catalytic Pyrolysis	36
3.4.5	Molten Metal or Molten Salt Pyrolysis	37
3.4.6	Nonthermal Plasma Pyrolysis	37
3.4.7	Other Routes	38
3.5	Key Technology Holders	38
3.5.1	Monolith	41
3.5.2	BASF	46
3.5.3	TNO	47
3.5.4	Hazer	48
3.5.5	HiiROC	49
3.6	Integration With Renewable Power	50
3.6.1	Overview	50
3.6.2	Commercial Purchases of Renewable Power	51
3.6.3	Battery Energy Storage Systems (BESS) and “Behind the Meter”	51
3.6.4	Influencing Technical Factors and Mitigation Strategy	52
4	Process Economics	54
4.1	Overview and Methodology	54
4.1.1	Process Economics	54
4.1.2	Investment Basis	54
4.1.3	Costing Basis	55
4.1.4	Pricing Basis	55
4.2	Process Model	57
4.2.1	Process Technology Coverage	57
4.2.2	Process Model Assumptions	58
4.3	Cost of Production Estimates	59
4.3.1	Summary	59

	4.3.2	Cost of Production	60
	4.3.3	Sensitivities	63
5		Hydrogen Market Outlook	66
	5.1	Supply.....	66
	5.2	Demand	67
6		Strategic Implications	70
	6.1	Technology and Commercial Outlook	70
	6.1.1	Competitiveness with Other Hydrogen Sources	70
	6.1.2	Competitiveness within Turquoise Hydrogen Processes	71
	6.1.3	Carbon Black Recovery Value	72
	6.1.4	Demand for Turquoise Hydrogen Technologies	74
	6.2	Regulatory Outlook.....	74
	6.2.1	Regulatory Dependence of Turquoise Hydrogen.....	74
	6.2.2	U.S. Clean Hydrogen Incentives	74
	6.2.3	EU Clean Hydrogen Incentives	77
	6.3	Geopolitical Outlook	78

Appendices

A	Definitions of Capital Cost Terms Used in Process Economics.....	81
B	Definitions of Operating Cost Terms Used in Process Economics	86
C	TECH Program Title Index (2012-2022)	89
D	References	92

Figures

Figure 1	Summary of Cost of Production of Turquoise Hydrogen via Magnetically Contained Thermal Plasma Pyrolysis of Methane	4
Figure 2	Sensitivities of Turquoise Hydrogen Cost of Production to Natural Gas and Capital Cost	5
Figure 3	Dual Sensitivity of Turquoise Hydrogen Cost of Production, Varying Carbon Black Yields vs Pricing.....	6
Figure 4	Global Hydrogen Supply from Grey, Blue, and Green Sources - Historical and Outlook	7
Figure 5	Global On-Purpose Hydrogen Demand by End Use.....	7
Figure 6	Broad Spectrum of Colors of Hydrogen	11
Figure 7	Process Routes to Low- and Zero Carbon Hydrogen	12
Figure 8	Annual Global Emissions for the Chemical Industry	13
Figure 9	Various Pathways and Routes	14
Figure 10	Differentiation of Main Hydrogen Production Pathways.....	16
Figure 11	Focus on Energy Transition	18
Figure 12	Major End Use Applications for Hydrogen.....	23
Figure 13	Histogram of Several Methane Pyrolysis Projects	25
Figure 14	Thermochemical and Pyrolysis Processes for Producing Hydrogen.....	26
Figure 15	Gibbs Free Energy and Enthalpy	28
Figure 16	Methane Pyrolysis - Equilibrium Composition	29
Figure 17	Slow Reaction Kinetics for Methane Pyrolysis	29
Figure 18	Methane Pyrolysis Kinetics – Hydrogen versus Temperature	30
Figure 19	Ways to Enhance Reaction Kinetics	30
Figure 20	Direct Carbonization Process of Methane	32
Figure 21	Range of Methane Pyrolysis Process Technologies	33
Figure 22	Methane Pyrolysis via Thermal Plasma.....	35
Figure 23	Process Flow Diagram of Monolith Turquoise Hydrogen Process	43
Figure 24	FTM Power Grid-Related Technical Issues	53
Figure 25	Dual Sensitivity of Turquoise Hydrogen Cost of Production, Varying Carbon Black Yields versus Pricing	64
Figure 26	Sensitivities of Turquoise Hydrogen Cost of Production to Natural Gas and Capital Cost	65
Figure 27	Global Hydrogen Supply from Grey, Blue, and Green Sources - Historical and Outlook	66
Figure 28	Global Green Hydrogen Capacity by Region	67
Figure 29	Global On-Purpose Hydrogen Demand by End Use.....	68
Figure 30	Global On-Purpose Hydrogen Demand by Region	69
Figure 31	Potential Suitability Based Solid Carbon Pricing	73
Figure 32	Estimated Carbon Pricing versus Annual Market Size.....	73

Tables

Table 1	Summary of Range of Process Technologies	2
Table 2	Selected TRLs of Methane Pyrolysis Processes.....	3
Table 4	Summary of Methane Pyrolysis Commercialization	25
Table 5	Summary of Thermochemical and Pyrolysis Technologies.....	27
Table 6	Standard Thermodynamics of Methane Pyrolysis	28
Table 7	Summary of Range of Process Technologies	33
Table 8	U.S. DOE NETL's Description of Technology Readiness Levels (TRLs)	39
Table 9	Selected TRLs of Methane Pyrolysis Processes.....	41
Table 10	Influencing Technical Factors and Recommended Mitigation Measures.....	52
Table 11	Prices of Raw Materials, Utilities, and Labor	56
Table 12	Key Technoeconomic Assumptions in Plasma Methane Pyrolysis Model	58
Table 13	Summary of Cost of Production Results for Turquoise Hydrogen	59
Table 14	Cost of Production Estimate for Hydrogen via Magnetically Contained Thermal Plasma Methane Pyrolysis, USGC, Q3 2022	61
Table 15	Cost of Production Estimate for Hydrogen via Magnetically Contained Thermal Plasma Methane Pyrolysis, West Europe, Q3 2022	62
Table 17	Sensitivities of Turquoise Hydrogen Cost of Production to Natural Gas and Capital Cost	65
Table 18	Barriers to Expansion for Low Carbon Hydrogen Sources	71
Table 19	Monolith Carbon Black Applications	72
Table 20	European Carbon Tax Rates per Metric Ton of CO ₂ e.....	78

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